



**n° 164**

**current  
transformers  
for HV protection**

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# current transformers for HV protection

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Current transformers or CTs take up a lot of space in HV cubicles. Thorough knowledge of how they work makes it possible to:

- reduce their dimensions and thus their cost,
- use standard CTs in a larger number of configurations.

The purpose of this study is to learn more about CT operation in association with protection relays and to lay down a few rules for sizing them properly.

After a brief theoretical review of CT operation and current protection devices, the behaviour of the CT-protection relay combination is studied in two particularly important cases in HV:

- overcurrent relay supplied by a heavily saturated CT,
- protection relay connected to two CTs in parallel in duplex cubicles.

This study is completed by experimental results.

# 1. theoretical review

Current transformers consist of a magnetic circuit in toroid form. The primary is made up of  $n_1$  turns or simply a single conductor crossing the toroid ( $n_1 = 1$ ). The secondary is wound in  $n_2$  regular turns around this toroid (see fig. 1 and 2).

Ampere's theorem states that the sum of the ampere-turns is equal to the circulation of the magnetic field vector.

$$n_1 i_1 + n_2 i_2 = \int_{\text{Toroid}} \vec{H} \cdot \vec{n} dl$$

$\vec{H}$  = magnetic field  
 $\vec{n}$  = tangent unit vector

A transformer is said to be perfect when

$$\int_{\text{Toroid}} \vec{H} \cdot \vec{n} dl = 0$$

In the real transformer, this term refers to the error introduced by the magnetic circuit and defines the exciting current  $i_e$  formed at the secondary by:

$$n_1 i_1 + n_2 i_2 = n_2 i_e$$

If  $n = \frac{n_2}{n_1}$  is the winding ratio, the

relationship is written as:

$$\frac{i_1}{n} + i_2 = i_e$$

The transformer can then be represented (see fig. 3) as having two parallel elements:

- a perfect transformer of ratio  $n$  delivering a current  $i_1/n$  at the secondary,
- an impedance which consumes a current  $i_e$ .

Moreover, each winding, both primary and secondary, creates a slight voltage drop due to the resistance of the winding ( $R_1$  and  $R_2$ ) and to the leakage inductances ( $\ell_1$  and  $\ell_2$ ). Since, in the case of the CT, the secondary winding is tight and regular,  $\ell_2$  need not be considered.

If  $\phi$  is the flux common to both windings, the following can be written between the emf  $e_1$ ,  $e_2$  and the difference in potential  $v_1$ ,  $v_2$ :

$$v_1 = e_1 + R_1 i_1 + \ell_1 \frac{di_1}{dt}$$

$$e_2 = v_2 + R_2 i_2 + \ell_2 \frac{di_2}{dt}$$

$$e_1 = n_1 \frac{d\phi}{dt} \text{ and } e_2 = -n_2 \frac{d\phi}{dt}$$

If all the functions described are sinusoidal of pulsation  $\omega$ , the following can be written vectorially:

$$\vec{V}_1 = \vec{E}_1 + (R_1 + j\ell_1 \omega) \vec{I}_1$$

$$\vec{E}_2 = \vec{V}_2 + R_2 \vec{I}_2$$

$$\vec{E}_1 = jn_1 \omega \vec{\Phi} \quad \vec{E}_2 = -jn_2 \omega \vec{\Phi}$$

$$\frac{\vec{I}_1}{n} + \vec{I}_2 = \vec{I}_e$$

The wiring diagram in figure 3 and equations (1) result in the vectorial representation in figure 4.

The exciting current  $\vec{I}_e$  is broken down on the axes  $\vec{\Phi}$  and  $\vec{E}$  into:

$$\vec{I}_e = \vec{I}_a + \vec{I}_m$$

■ where  $\vec{I}_a$  represents the part of this current lost in the magnetic circuit (iron losses due to hysteresis and eddy currents).

■ and  $\vec{I}_m$  is the magnetising current which transfers power from one winding to the other by creation of a magnetomotive force which induces the flux  $\vec{\Phi}$ .

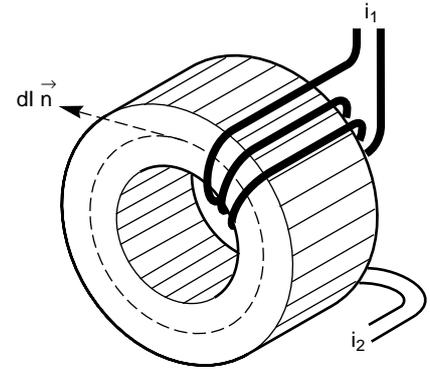


fig. 1.

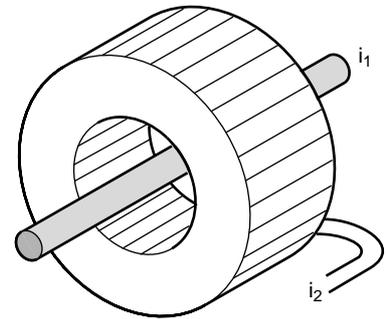


fig. 2.

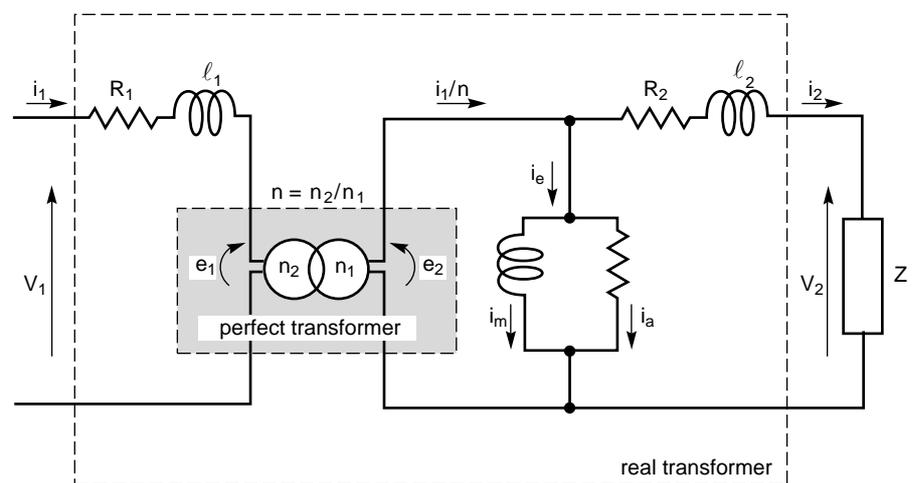


fig. 3: CT schematic diagram.



### Saturable transformer with hysteresis

The magnetising curve is undoubled, thus indicating the resistance of the magnetic circuit to the induction variations. Curve  $i_e$  then exhibits a characteristic «swing».

The magnetising curve of a CT can easily be observed using an oscilloscope. A sinusoidal voltage  $V_2(t)$  is applied to the secondary (the primary is not charged). The current  $i_e(t)$  absorbed then represents the exciting current and is proportional to the magnetic field vector  $H$ .

Integration of voltage  $V_2$  represents the flux  $\phi_2$  which is proportional to the magnetic induction vector  $\vec{B}$  (see fig. 6a).

Integration of a sinusoidal value causes a rotation of  $\pi/2$  ( $90^\circ$ ). It is thus sufficient on an oscilloscope:

- to sweep with  $i_e$ ,
- to apply voltage  $V_2$  to the vertical amplifier.

The magnetising curve of the material is thus obtained (see fig. 6b).

### characterisation of CTs

CTs are characterised in practice by the following values (according to standards NF C 42-502 and IEC 185).

#### CT voltage

This is the operating voltage applied to the CT primary. Note that the primary is at the HV potential level and that one of the terminals of the secondary (which must never be opened) is normally earthed.

Just as for all equipment, a maximum 1 min withstand voltage at standard frequency and a maximum impulse withstand voltage are defined (refer to the standards in the appendix).

e.g. for a rated voltage of 24 kV, the CT must withstand 50 kV for 1 mn at 50 Hz and 125 kV impulse voltage.

#### Rated winding ratio

Normally takes the form:  $I_1/I_2$ .

$I_2$  is very generally 5 A or 1 A (for rated values of  $I_1$ , refer to the standards in the appendix).

#### Rated accuracy class

This depends on whether the CT is used for measurement or protection:

#### ■ for measurement CTs

The module error

$$\epsilon_M = \frac{I_1 / n - I_2}{I_1 / n}$$

The phase error

$$\epsilon_\phi = \widehat{(I_1, I_2)} 10^{-2} \text{ rd}$$

An accuracy class X is given (generally 0.5 or 1) which expresses limit values of the module error  $\epsilon_M$  and of the phase shift error  $\epsilon_\phi$  as a function of the load ratio N:

$$N = \frac{I_1}{I_{1n}} \quad (N \text{ varies from } 0.1 \text{ to } 1.2)$$

for  $N = 1$   $\epsilon_M = X$  (in class 0.5 for  $I_1 = I_{1n}$ ,  $\epsilon_M = 0.5\%$ )

(for value details refer to the standards in the appendix).

#### ■ for protection CTs

The composite error  $\epsilon_c$

$$\epsilon_c = \frac{1}{I_1 / n} \sqrt{\frac{1}{T} \int_0^T \left( i_2 - \frac{i_1}{n} \right)^2 dt}$$

Protection CTs are characterised by 3 symbols: Y, P,  $F_p$ :

Y = error rate (5 or 10),

P = protection,

$F_p$  = accuracy limit factor which gives the limit values of errors  $\epsilon_M$ ,  $\epsilon_\phi$  and  $\epsilon_c$  as a function of the load ratio N.

For  $N = F_p$

$$\epsilon_c = Y$$

(in class 10P5 for  $I_1 = 5 I_{1n}$ ;  $\epsilon_c = 10\%$ )

(for value details, refer to the standards in the appendix).

For a CT working at a rated induction  $B_n$ , a saturation coefficient  $K_s$  such that:

$$K_s = \frac{B_s}{B_n}$$

where  $B_s$  is the saturation induction characterising the core material.

In practice  $K_s \approx F_p$  and they are often treated as the same in calculations.

#### Accuracy level power

Expressed in VA, it indicates the power that the secondary can supply while respecting the rated accuracy class Y, P,  $F_p$ .

It represents the total consumption of the secondary circuit (except for CT), i.e. the power consumed by all the connected devices as well as the connecting wires.

(for rated values, refer to the standards in the appendix).

Bear in mind that the less the CT is loaded (the more it is below its accuracy level power Y), the greater its accuracy. Its real accuracy level is therefore greater than its rated accuracy level  $F_p$ . This point is developed in chapter 3.

#### Admissible short term current

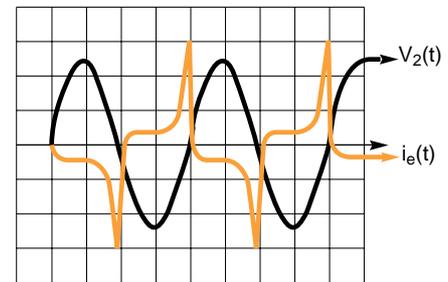
Expressed in kA it is the maximum current admissible  $I_{th}$  for one second (the secondary being short-circuited). It represents CT thermal overcurrent withstand.

(standard values are given in the standards in the appendix).

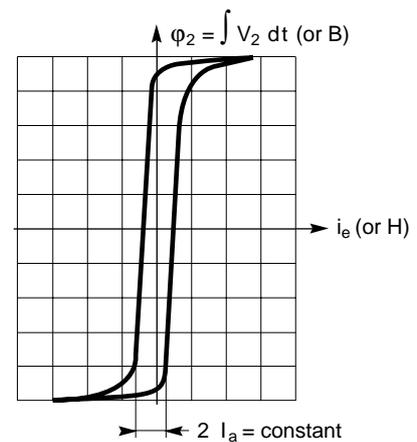
For times other than 1 second, the heat conservation law  $I^2 t = \text{cste}$  can be applied:

for  $t < 1$  sec. the calculation gives  $I > I_{th}$ , thus increasing electrodynamic forces.

However, the limit guaranteed value is  $I_{dyn} = 2.5 I_{th}$ .



a - scales:  $i_e = 0.25$  A per square  
 $V_2 = 50$  V per square.



b - scales:  $i_e = 0.25$  A per square  
 $\phi_2 = 0.077$  V.s per square.

fig. 6 : oscillographic reading of curves  $i(t)$   $V_2(t)$  and  $h(b)$  of a CT, 50/5, 15 VA, 10P20 where:  $V_2 = 83$  V and  $i_e = 0.26$  A.

## 2. general current protection information

Protection devices have many functions since they have to:

- protect equipment from destruction or damage as a result of faults (short-circuit, overload...),
- ensure normal operation of the installation and its equipment (control, load shedding...),
- guarantee safety of personnel.

### current transformers

Since relays cannot be connected directly onto the MV network, the information they receive comes from current transformers or CTs (see fig. 7) and from voltage transformers or VTs. When primary current is high, the CTs are of the cross bar type, and when it is low they are of the wound primary type. CTs have a number of roles to play in electrical networks:

- supplying at their secondary a current exactly mirroring the one flowing in the HV conductor concerned,
- providing galvanic insulation between the HV and the measuring and protection circuits,
- protecting the measuring and protection circuits from damage when a fault occurs on the HV network.

Using this current image in the HV conductor, the relay generates in turn a tripping order according to the type of protection it provides and the values at which it has been preset [threshold(s), time delay(s)...].

This order is transmitted to one or more breaking devices (circuit-breaker, contactor, switch).

CT configurations vary according to the type of protection to be provided.

#### Overcurrent protection (see fig. 8)

This directly uses the «current» information supplied at the CT secondary to detect short-circuit or overload currents or calculate the thermal status of a machine. Note that this configuration type must also contain the protection devices using in addition to VTs:

- directional overcurrent protection,
- power protection (active or reactive).

#### Earth leakage protection (see fig. 9)

This measures the current difference between two CTs, one connected downstream and the other upstream



CT with cross primary winding (cable)  
1 secondary - 600/1



Wound type CT with wound primary winding  
1 secondary - 200/5



Wound type CT with wound primary winding  
2 secondaries - 200/5 and 100/5

fig.7: different types of CTs.

from part of the network to be monitored (a motor, a transformer, a busbar...) to quickly detect and isolate any faults inside that part.

#### Zero sequence protection

This monitors the zero sequence component  $I_0$  of the three-phase current which appears during phase-earth faults. There are two possible configurations:

- a toroid transformer encircling the three phase conductors (if possible). This configuration (see fig. 10a) enables detection of small zero sequence currents (1 to 100 A).
- three CTs achieving in the neutral connection of their secondary the sum of the three phase currents. This configuration (see fig. 10b) is the only one possible for large and numerous cables or busbar ducts. It is not recommended when the zero sequence current to be detected is 5% less than  $I_n$  (or even 12% for consumer substations according to standard NF C 13-100 (French Standard)).

#### functional CTs

In HV cubicles, the «current transformer» function takes on a new dimension as a result of its content and shape.

Thus:

- a number of CTs can be moulded in the same enclosure: one core for the measurement function, one core for the protection function and sometimes even a third core for earth leakage protection,

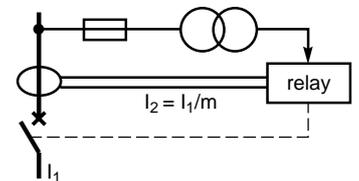


fig. 8.

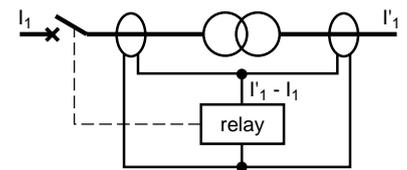


fig. 9.

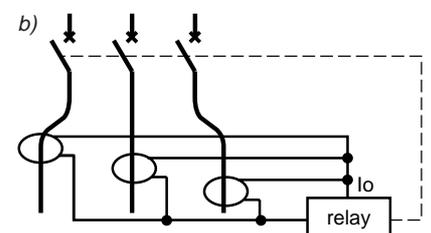
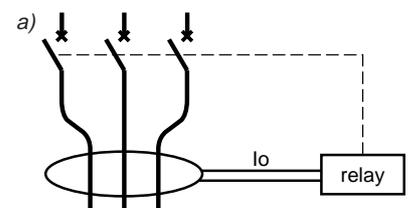


fig. 10.

- the enclosure is used to ensure insulation between two compartments and plugging-in of the breaking device: the CT is then said to be «functional».

An application example is given in the metalclad cubicles for withdrawable switchgear (see fig. 11 and 12).

Overall dimensions are thus reduced by using one insulating enclosure (the most appropriate), thus also reducing costs.

## the protection relays

The equipment currently available is based on the three technologies: electromechanical, analog and digital.

The oldest of these is electromechanical technology: relays are simple and specialised (current, voltage, frequency, ... monitoring) but their accuracy is poor as their settings may be altered over time.

The last two technologies benefit from the advantages provided by electronics (see fig. 13):

- compact dimensions of the device,
  - low power required for acquisition of «current» information (a few fractions of VA),
  - response time not dependent on the current received by the relay,
  - reliability increased by lack of mechanical parts (no dirt accumulation or corrosion, not affected by impacts),
  - low cost since they use mass produced non-specific electronic components.
- Finally, in the nineteen eighties, digital technology made it possible, thanks to microprocessor processing power, to produce information processing units able to:
- globally provide the various protections,

- replace relays (automation) in the cubicle,
  - provide operators with measurement of electrical parameters.
- These units, with their increased vocation, are:
- flexible (protections are chosen simply by programming),
  - parameterisable (large choice of settings),
  - reliable (they are fitted with self-monitoring or with watchdog and self-test),
  - economic (reduced wiring and implementation time).

Their digital communication and powerful algorithms also enable additional functions such as logic discrimination to be performed.

This communication capacity means that genuine network operation (similar to technical management of industrial installations) is now possible.

Finally, their ability to acquire and process the information provided by sensors allows them to make full use of the performances of the new non-magnetic sensors.

## technological evolution

In this current sensor field, sensors with wide measuring bands are being increasingly used instead of current transformers (1 or 5 A). These sensors based on Rogowski's principle (non-magnetic sensors) are currently on the market and provide distributors with optimised solutions (fewer alternative versions and simplified choice) which are far more efficient (improved response curve linearity) than traditional transformers.



fig. 11: functional CT for HV metalclad cubicles (Merlin Gerin).

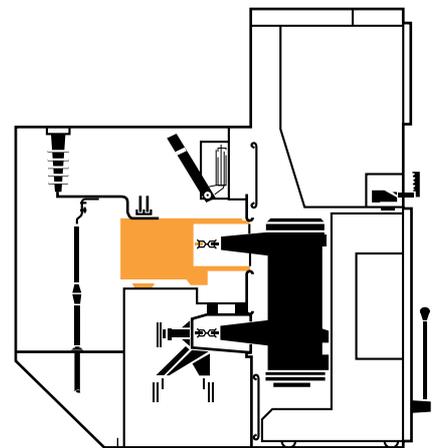


fig. 12: installation example of functional CTs in a Fluair 200 12 kV HV metalclad cubicle (Merlin Gerin).

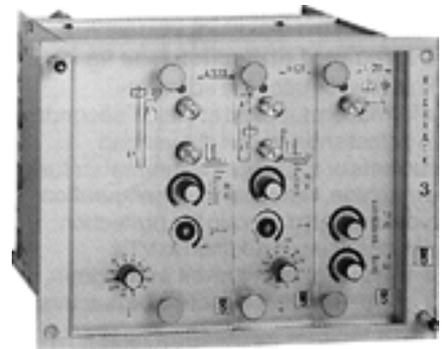


fig. 13: Vigirack static relays (Merlin Gerin).

### 3. response of a CT in saturated state

The emergence of static relays leads to revision of protection behaviour as a whole in the case of strong currents: as the CT saturates beyond a certain threshold, the first reaction is often to avoid this by raising the threshold. However, this results in both additional costs (more efficient, larger, more space consuming CT) and in the risk of excessive temperature rise of the relays.

On the contrary, saturation plays a useful role for the «measurement» function since primary current image accuracy is only useful up to the value of the rated current  $I_{1n}$ . Beyond this point, the measurement ceases to be of any use and saturation must occur for a low current (2 to 3  $I_{1n}$ ) in order to limit the secondary current and protect the measuring instruments.

It is thus necessary to know the response of the CT in saturated state to ensure the protection device works properly when the primary current exceeds rated current strength, particularly for the high values which appear if a short-circuit occurs.

In theory, induction in the core reaches a plateau at the saturation bend, thus limiting current strength at the secondary. In actual fact the experiment performed will show that current strength at the secondary slightly increases and that protection relay operation is quite satisfactory.

#### experiments - wiring

A current  $i_1$  is injected in the CT primary, and the current supplied by the secondary in a load  $Z$  containing a relay  $R$  and a resistance is analysed (see fig. 14).

The currents at the secondary  $i_2$  are given, according to the current supplied at the primary (represented by the

parameter  $N = \frac{i_1}{I_{1n}}$ ) for various loads  $Z$

and various CTs (see fig. 15).

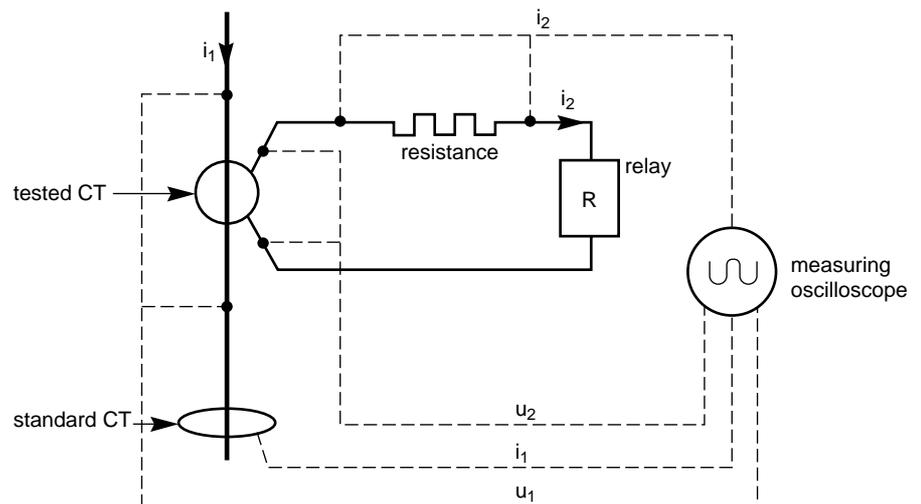


fig. 14: diagram for checking proper relay operation.

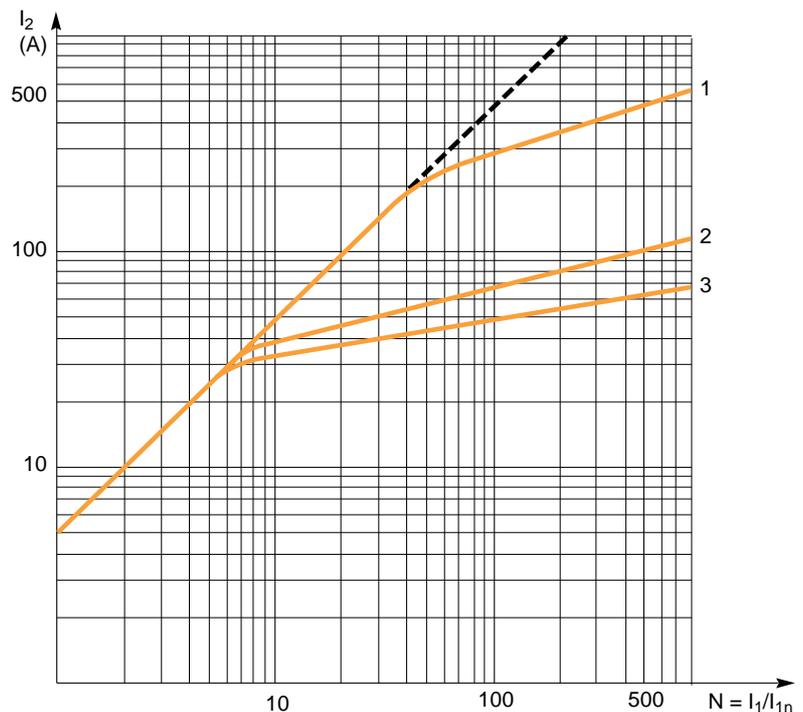


Fig. 15:  $I_2 = f(N)$  for 1 CT only (15 VA 10P5 100/5).

Load  $Z$  at the secondary:

1. relay only,
2.  $Z = \text{rated } Z \text{ of CT, i.e. } 0.6 \Omega \text{ and } \cos \varphi = 1,$
3.  $Z = \text{rated } Z \text{ of CT, i.e. } 0.6 \Omega \text{ and } \cos \varphi = 0.8.$

## testing with symmetrical constant currents

### Testing at resistive rated load

The test was carried out using a CT with low performance: 10P5, 50/5 with a rated load  $Z$  of 15 VA (at 5 A) made up of an overcurrent relay and a resistance.

Two relays were used:

- a Vigirack static relay,
- an electromechanical relay.

As both these relays have a low internal resistance, a resistance was added to reach roughly  $0.6 \Omega$ , i.e. 15 VA at 5 A (connecting wiring included). Because the inductance of the electromechanical relay was low (15  $\mu\text{H}$ , i.e.  $\cos \varphi = 0.95$  for the relay only), the load can be considered to be purely resistive in both cases.

The test consisted in making current  $I_1$  vary in the range  $I_{1n} = 50 \text{ A}$  at  $I_{1\text{max}} = 54 \text{ kA}$

$$\text{i.e. } N_{\text{max}} = \frac{54,000}{50} = 1,080 \text{ and}$$

$$\eta = \frac{N_{\text{max}}}{F_p} = \frac{1,080}{5} = 216$$

(the latter value indicates the level of saturation to which the CT was subjected).

#### ■ results

The current  $i_2(t)$  collected at the secondary takes the form of a peak above:  $N = 10$  (see fig. 16a).

Nevertheless, the rms current  $I_2$  continues to increase as is shown in line 2 in figure 15.

As  $I_2$  increases, the power supplied at the secondary  $P_2 = Z I_2^2$  and the power delivered at each relay  $P_r = R I_2^2$  also increase. This accounts for **the tripping of both relay types** as from threshold  $\beta$  to which they were set right up to  $N_{\text{max}}$ .

### Testing at rated partly inductive load

This test resembles the previous one.

However, a choke is placed in the secondary circuit to represent the case of an electromechanical relay connected by itself to the secondary which would consume the rated power of the CT. In practice, these relays never fall below  $\cos = 0.8$ .

In this test, the current  $I_1$  explored the range  $I_{1n} = 50 \text{ A}$  to  $I_{1\text{max}} = 16,400 \text{ A}$ ,

$$\text{i.e. } N_{\text{max}} = 328 \text{ and } \eta = \frac{N_{\text{max}}}{F_p} = 65.6$$

#### ■ results

Current  $i_2(t)$  assumes the curve given in figure 16b. The presence of a choke spreads out the peak, hence the lower value  $I_2$  (see line 3 in figure 15).

With respect to testing at pure resistive load:

- $I_2$  is multiplied by a factor of 0.65,
- the total power supplied at the secondary is multiplied by a factor of 0.4,

□ both relays trip from their threshold  $\beta$  right up to  $N_{\text{max}}$ .

### Testing at reduced load

The secondary load only comprises the relay and the connecting wires.

Compared with the rated load of 15 VA, this represents a load of roughly 9%.

#### ■ results

Curves  $i_2(t)$  (see fig. 16c) and  $i_2(N)$  (see line 1 in figure 15) show that the saturation bend is far higher than at rated load.

This bend follows the law:

$$K_s (P_2 + R_2 I_2^2)^2 = \text{constant}$$

with  $P_2 = Z I_2^2$  is the total power supplied at the secondary (consumed by the relay and the connecting wires).  $R_2$  = internal resistance of the CT secondary winding,

$K_s$  = saturation coefficient (real or rated).

Thus, in practice, when a CT delivers into

a load less than its rated accuracy level power (in VA), saturation occurs at a far higher overcurrent level than the rated saturation coefficient  $K_s$ .

This phenomenon must be taken into consideration and calculated for each application since it may generate overcurrents in the secondary which are incompatible with the thermal and dynamic withstands of the relays connected to the CT secondary (for calculation, refer to the conclusions given below).

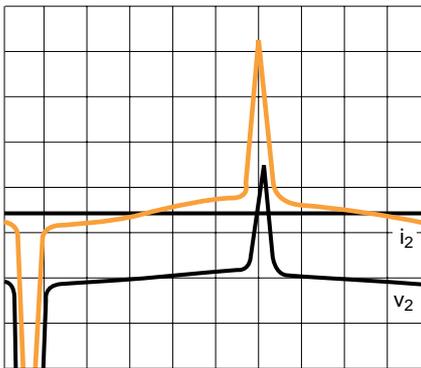


fig. 16 a - CT 15 VA 10P5 50/5 testing at purely resistive rated load  $I_1 = 16,400 \text{ A}$

scale:  $i_2 = 100 \text{ A/square}$ ;  $v_2 = 100 \text{ V/square}$ .

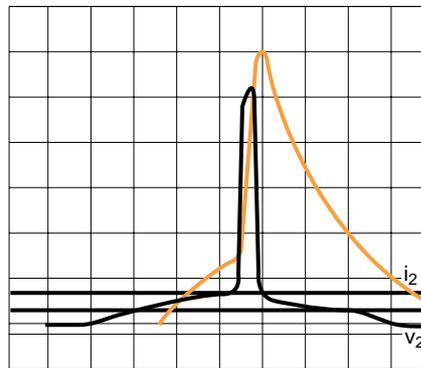


fig. 16 b - CT 15 VA 10P5 50/5 testing at rated load with  $\cos \varphi = 0.8$   $I_1 = 16,400 \text{ A}$

scale:  $i_2 = 25 \text{ A/square}$ ;  $v_2 = 50 \text{ V/square}$ .

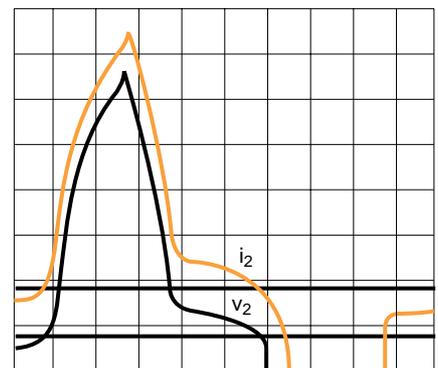


fig. 16 c - CT 15 VA 10P5 50/5 testing at reduced rated load relays + connecting wires -  $I_1 = 14,200 \text{ A}$

scale:  $i_2 = 100 \text{ A/square}$ ;  $v_2 = 5 \text{ V/square}$ .

## testing with asymmetrical currents

The test was performed using an asymmetrical current, i.e. the sum of a symmetrical sinusoidal current and a DC component with the following characteristics:

$$\frac{\hat{i}}{I_{rms}} \approx 2.3$$

These values are slightly less than those in standard NF C 64-100 for which

$$\frac{\hat{i}}{I_{rms}} = 205 = 1.8 \sqrt{2}$$

i.e. 20% of asymmetry at 70 ms.

The secondary load is identical to that of the main test at resistive rated load comprising an electromechanical or static relay.

### ■ results

Both relays correctly respond in a few ms and in the same manner as in symmetrical testing throughout the range explored (up to  $\hat{I}_1 = 140$  kA peak with  $I_{rms} = 54$  kA).

### Remarks:

■ the first peak seen at the secondary by the relays is enough to make them trip, if its energy is sufficient: this is the case for  $I_{rms}$  greater than 2 kA but below this value (see fig. 17a) the third peak is required;

■ the CT does not saturate during the first negative peak of the primary current for  $\hat{I}_1 = 4$  kA ;

■ the response delivered by the CT on the first negative peak of the primary (or even secondary) is normally shorter than the responses in steady state (which is reached as from the sixth peak);

■ the above points show that for higher peak factors (case of off-load energising of transformers with an

$\frac{\hat{i}}{I_{rms}} = 3.7$ ), there is a risk of the response at the secondary disappearing during the first peaks. If, in addition, the time constant of the primary current DC component is high ( $t = 80$  ms in the case quoted), this disappearance continues until the primary current crosses the 0 axis. This phenomenon is shown on the curves in figure 17 (tripping time moves to 68 ms).

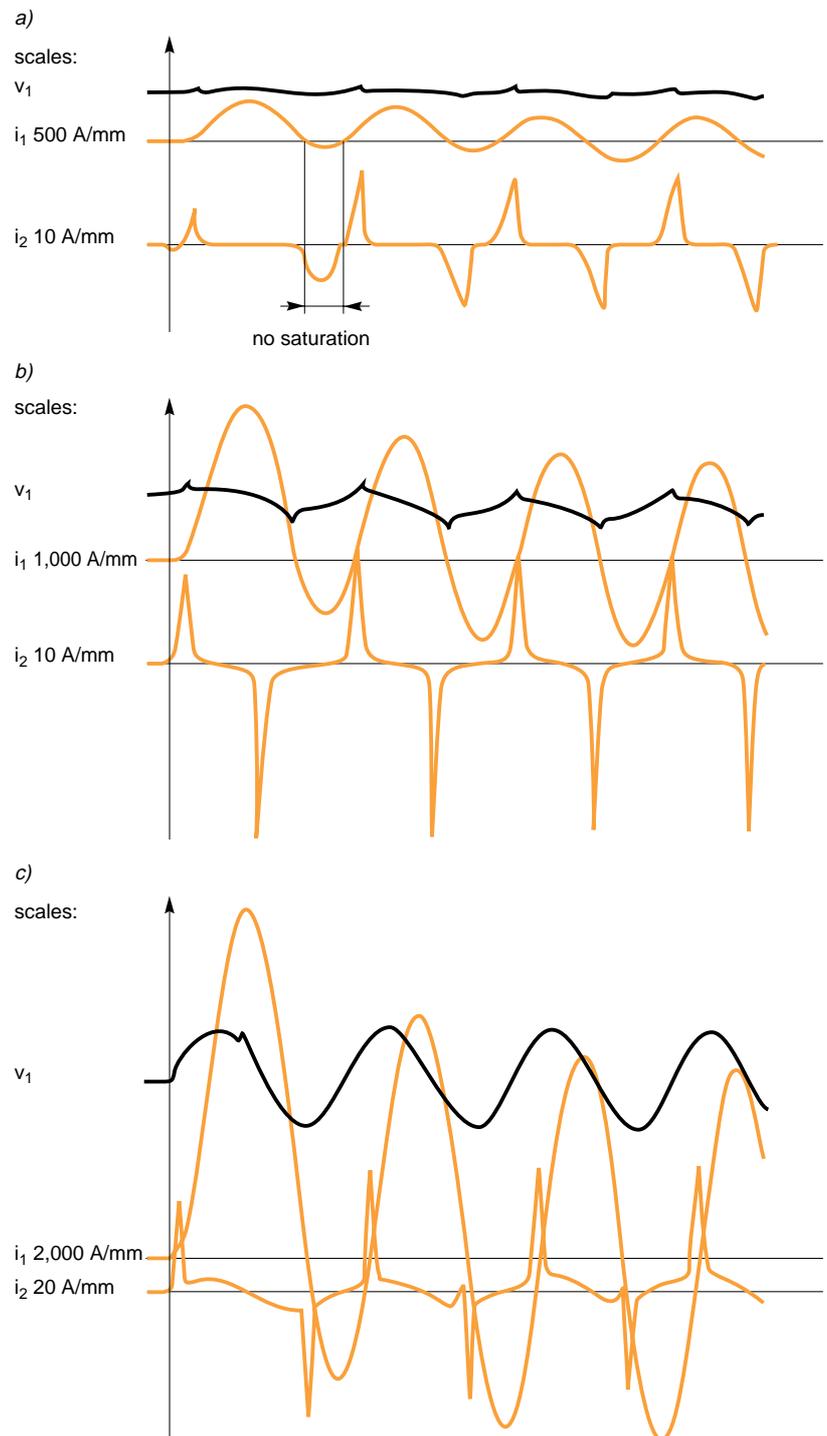


fig. 17: CT secondary responses on an asymmetrical primary current for:

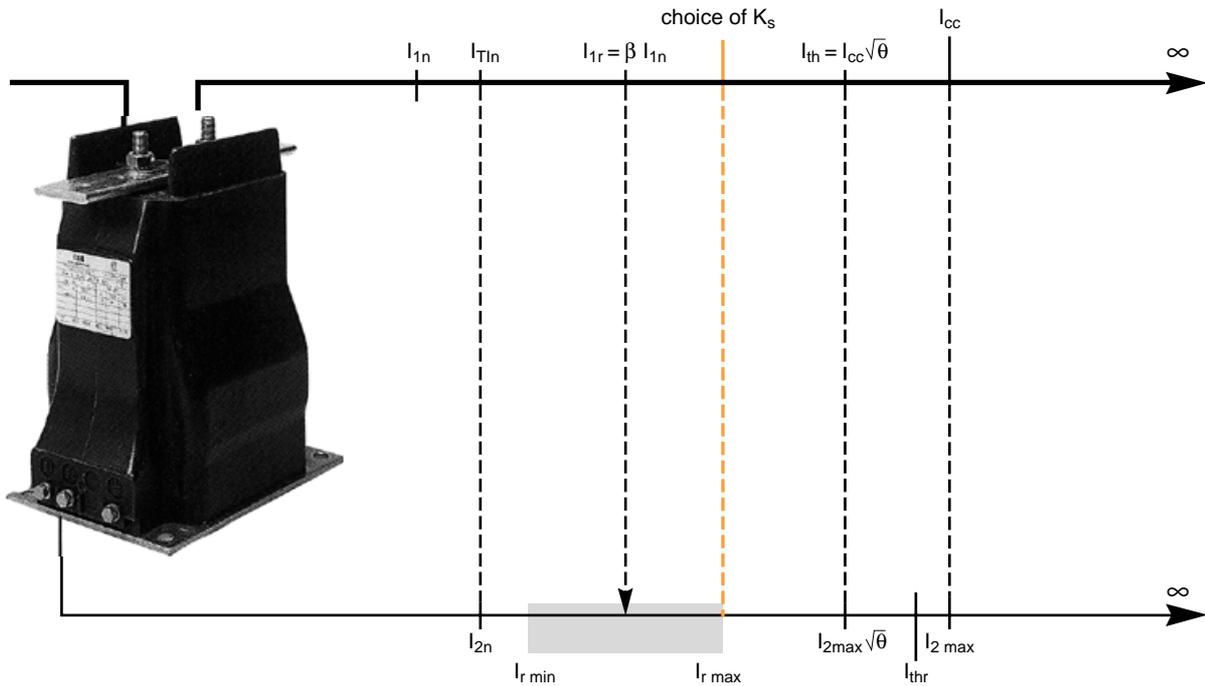
- a)  $I_{rms} \approx 1.4$  kA,
- b)  $I_{rms} \approx 14$  kA and  $\hat{I}_1 \approx 32$  kA,
- c)  $I_{rms} \approx 54$  kA and  $\hat{I}_1 \approx 140$  kA.

## conclusions on CTs delivering on an overcurrent relay

The above tests show that for both electromagnetic and static relays, tripping is obtained whatever the

current value, even if the CT is strongly saturated.

Thus, the CT saturation coefficient  $K_s$  must be calculated not according to the short-circuit current  $I_{cc}$  but according to the maximum setting threshold of the associated relay (see fig. 18 and 19).



of the network	$I_{1n}$ = rated current $I_{1r}$ = $\beta I_{1n}$ setting current $I_{cc}$ = short-circuit current $\theta$ = maximum short-circuit time
of the relay	$I_{r \min}$ to $I_{r \max}$ = setting range $I_{thr}$ = admissible short term current (1s)
of the CT	$I_{1n}$ = rated primary rating $I_{2n}$ = rated secondary current $I_{2 \max}$ = CT response to $I_{cc}$

fig. 18: characteristics to be considered for defining a CT.

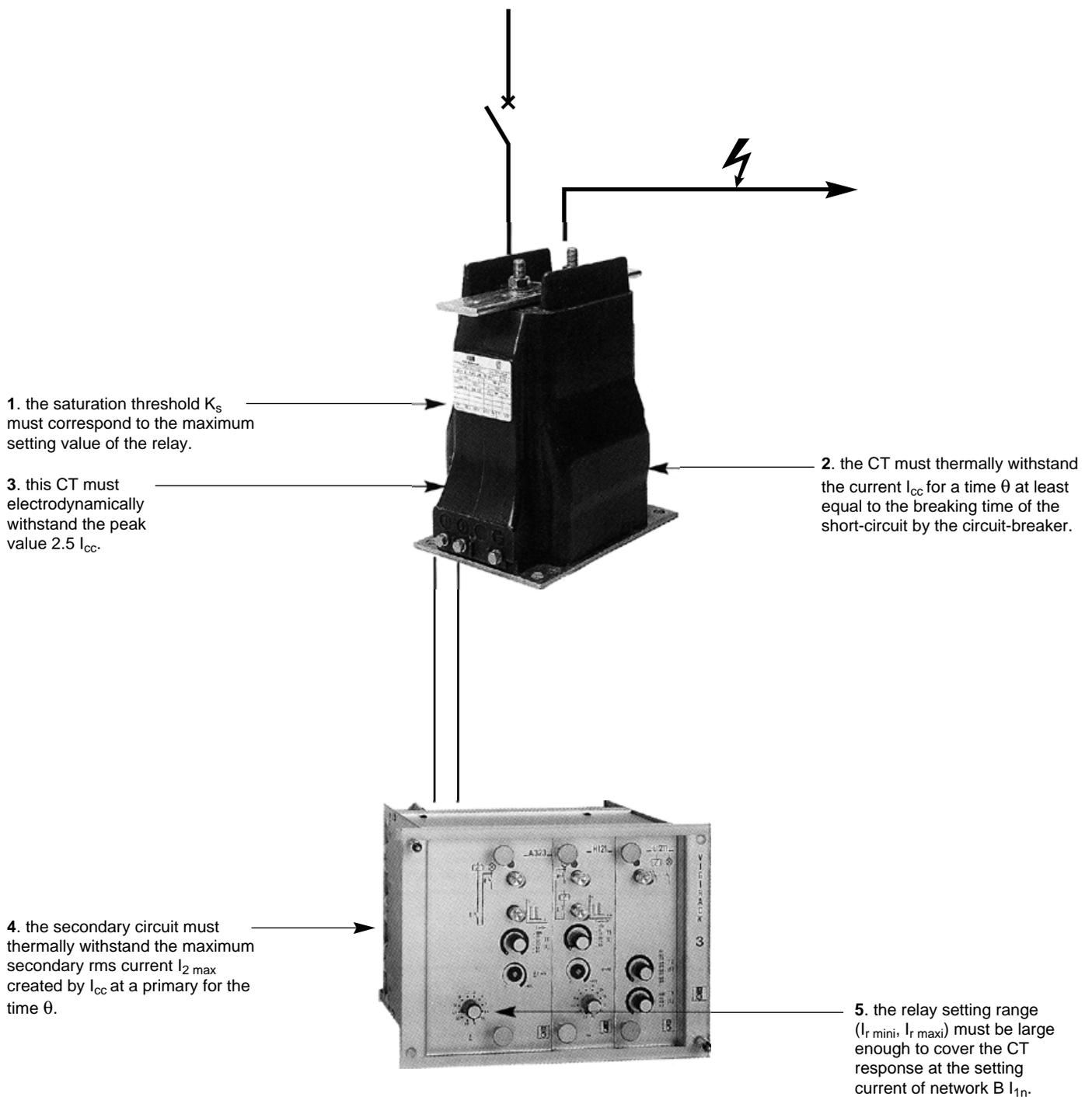


fig. 19: general rules for sizing a CT.

## 4. parallel cubicle operation

Power supplies with double busbars are frequently used in HV network configurations.

There are currently two solutions for most cubicles:

- the double busbar cubicle: the circuit-breaker may be connected to either busbar without discontinuity of service. One of the drawbacks often

encountered in this system is highly complex lockings:

- cubicles connected in duplex (see fig. 20). Using standard elements, this solution can advantageously replace the double busbar, as it is more reliable.

As on the new cubicle generations, the CTs are standard elements used to

provide insulation between compartments and to plug in the breaking device. This arrangement makes it necessary to connect the relays (which are not backed up) on each CT secondary. This has resulted in the study below concerning operation of two identical CTs connected in parallel on the same load.

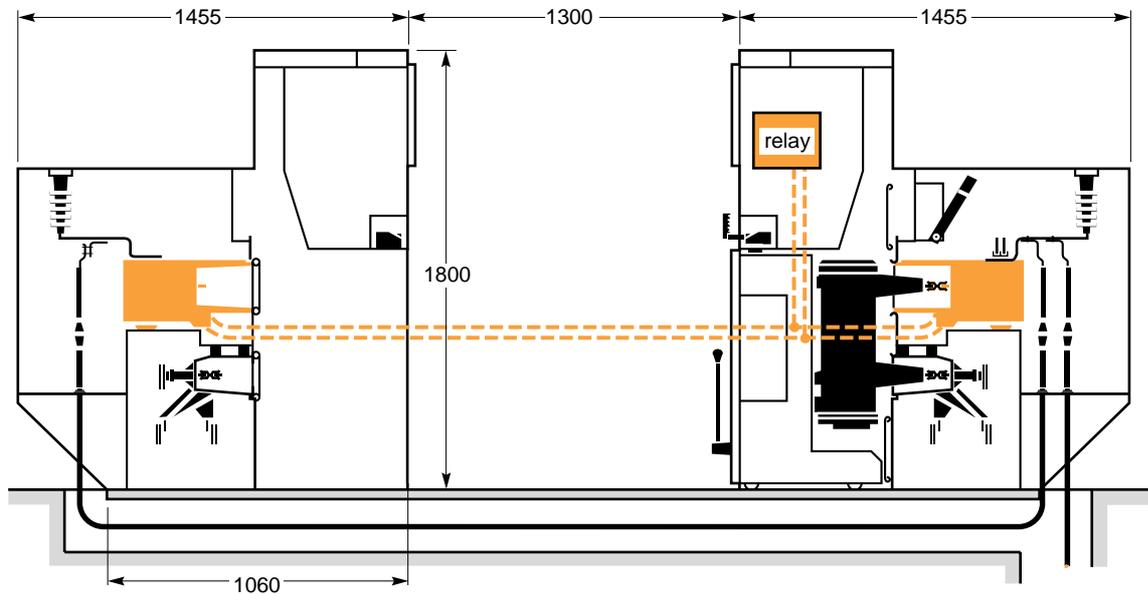


fig. 20: connection of 2 cubicles in duplex relay

### Wiring diagram

Connection of two cubicles in duplex, as shown in figure 18, results in the diagram in figure 21 for protection.

One of the CTs (said to be «live») is supplied at the primary by the HV network; its secondary supplies a current  $i_2$  broken down into a current  $i_m$  on the secondary of the other CT (said to be «dead») and a current  $i_r$  on the rated load of 15 VA made up of an electromagnetic or static relay and a pure resistance.

The tests were performed on two identical CTs of the same series (15 VA 50/5 10P5 as in the above paragraphs).

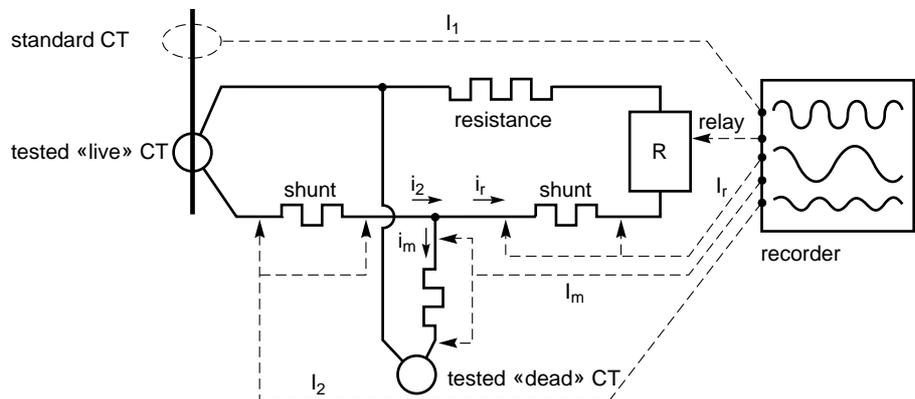


fig. 21: wiring diagram for study of a parallel-connected CT.

## Results

These are given in the curves of figures 22 (currents as a function of time) and figure 23 (root mean square currents and tripping times). The following observations are made:

- both relays quickly respond from their tripping threshold  $\beta$  to  $\eta = 72$ ,
- the static relay trips in a constant time  $T \approx 20$  ms, whereas the electromagnetic relay reacts as a function of  $I_2$  ( $T \approx 80$  ms at the tripping threshold to  $T \approx$  a few ms at  $\eta = 72$ );
- the secondary current  $I_2$  continues to increase but two separate zones appear:

□ before  $\eta = 10$ ,  $I_r \approx I_2$  and  $I_m \ll I_r$  the secondary current flows entirely into the relays since the «dead» CT acts as an infinite impedance,  
 □ after  $\eta = 10$   $I_m \rightarrow I_2$ , which means that the secondary current mostly flows into the «dead» CT but, however,  $I_r$  continues to grow, thus causing the relays to trip (do not forget that  $i_r$  is dephased by  $\frac{\pi}{2}$  with respect to  $i_m$ );

- the current  $I_r$  flowing in the relays during testing with two CTs is lower than for testing with one CT (at  $N = 300$ , roughly - 40%).

## Conclusion

The connection of two CTs in parallel presents no problem:

- for low currents: hardly any current flows into the «dead» CT,
- for high currents: sufficient current flows into the relay to trip it.

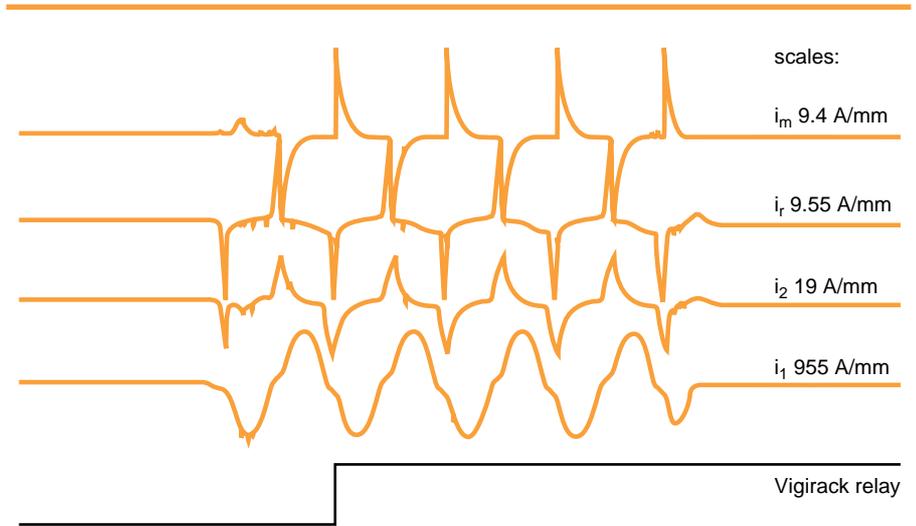


fig. 22: currents at the secondary of 2 parallel-connected CTs.  $I_1 = 12,500$  A.

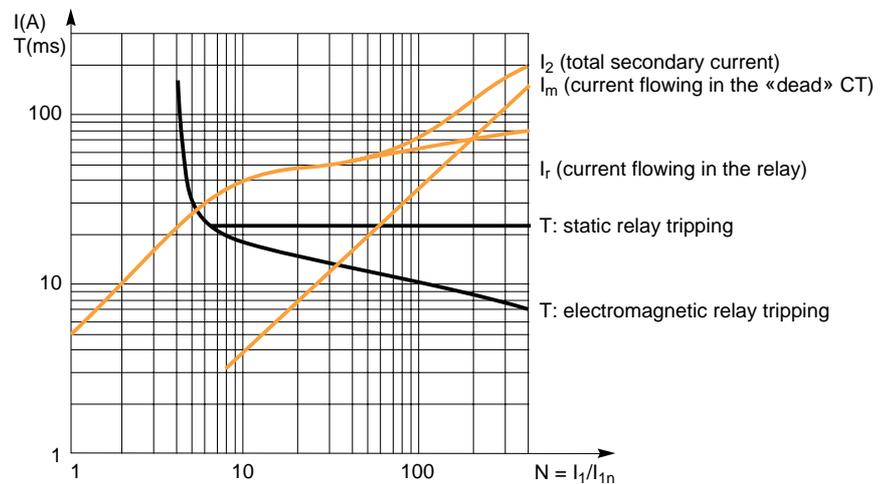


fig. 23: rms currents and tripping times of the relays connected to 2 CTs in parallel (10P5 50/5 15 VA).

## 5. general conclusions

The conclusions in chapters 4 and 5 show that:

- the relays operate correctly in both cases studied:

- high CT saturation,

- parallel-connection of two CTs;

- static relays give the most reliable response (constant operating time for all currents greater than the setting threshold).

Moreover, static relays generally have a very small acquisition time, thus meaning operation is more reliable when the CT is strongly saturated and supplies a very short current impulse.

Do not forget, however, that the transient phenomena considered were limited to the asymmetrical current less than:

$$\frac{\hat{i}}{I_{rms}} = 2.5$$

Nevertheless, CT saturation, as shown in this experiment, should not be considered a handicap:

- when a CT «supplies» one or more measuring instruments, saturation, by limiting rms current at the secondary, protects the devices which, moreover, do not generally need to be very accurate above  $I_{1n}$ .

- when a CT «supplies» a protection device, operation is ensured even if saturation occurs. The idea of sizing a CT according to the highest current it may have to withstand at the primary must therefore be rejected. Moreover, this oversizing is risky for the relay and cabling which could be seriously damaged.

## appendix: CT standards

### NF C 42-502 (French Standard)

#### Rated insulation levels

The insulation levels recommended by the standard are given in table II A presented in figure 24.

highest voltage for equipment (kV)	withstand voltage	
	1 minute at standard frequency (rms value) (kV)	to impulse voltage (peak value) (kV)
0.6	3	
1.2	6	
2.4	11	
3.6	16	45
7.2	22	60
12	28	75
17.5	38	95
23	45	95
24	50	125
36	70	170
52	95	250
72.5	140	325

fig. 24: insulation levels (table II A).

accuracy class	current error (ratio error) as a percentage, $\pm$ , for current values given as a percentage of rated current				phase shift, $\pm$ for current values given as a percentage of rated current							
					minutes				centiradians			
	% $I_{1n}$	10	20	100	120	10	20	100	120	10	20	100
0.1	0.25	0.20	0.1	0.1	10	8	5	5	0.30	0.24	0.15	0.15
0.2	0.5	0.35	0.2	0.2	20	15	10	10	0.60	0.45	0.3	0.3
0.5	1.0	0.75	0.5	0.5	60	45	30	30	1.8	1.35	0.9	0.9
1	2.0	1.5	1.0	1.0	120	90	60	60	3.6	2.7	1.8	1.8

Note: after agreement between manufacturer and user, guarantees can be provided for accuracy and phase shift, between 120% and 200% of  $I_n$ .

fig. 25: error limits (table III).

accuracy class	current error (ratio error) as a percentage, $\pm$ , for current values given as a percentage of rated current	
% $I_{1n}$	50	120
3	3	3
5	5	5

There is no phase shift limit for classes 3 and 5.

fig. 26: error limits (table IV).

#### Normal rated current values

■ at the primary (in A): **10** - 12.5 - **15** - **20** - 25 - **30** - 40 - **50** - 60 - **75** and their decimal multiples or submultiples.

Preferential values are given in bold.

■ at the secondary (in A): 1 - 5

#### Accuracy class

■ measurement CTs

The normal accuracy classes are:

0.1 - 0.2 - 0.5 - 1 - 3 - 5.

The rated frequency operating range is 96% to 102% of rated frequency.

For transformers of accuracy classes 0.1 - 0.2 - 0.5 and 1, the current error and phase shift in the rated frequency range must not exceed the values in table III (see fig. 25) when the secondary load is between 25% and 100% of accuracy load.

For transformers of accuracy classes 3 and 5, the current error in the rated frequency range must not exceed the values in table IV (see fig. 26) when the secondary load is between 50% and 100% of accuracy load.

In all cases, the load used must be inductive with a power factor of 0.8, unless the corresponding power is less than 5 VA, in which case its power factor is the unit. On no account must the load be less than 1 VA.

■ Protection CTs

The normal accuracy limit factor values are: 5 - 10 - 15 - 20 - 30 - 40.

The rated frequency operating range is 90% to 110% of rated frequency.

The normal accuracy classes are 5P and 10P.

For accuracy level power and in the rated frequency range, the current error, phase shift and composite error must not exceed the values in table V (see fig. 27).

To determine the current error and phase shift, the load must be inductive and equal to the accuracy load with a power factor of 0.8, unless the corresponding power is less than 10 VA; in this case the load could be resistive (unit power factor). To determine the composite error, the load power factor may be between 0.8 (inductive circuit) and the unit, the value being set by mutual agreement between manufacturer and user.

**Accuracy level power**

The normal accuracy level power values are: 2.5 - 5.0 - 10 - 15 - 30 - 75 - 100 VA.

**Admissible peak current and short term current**

Admissible peak current and short term current ( $I_{th}$ ). The short term current ( $I_{th}$ ) must be specified for each transformer.

Their preferential values are given in paragraph 10.1 (see fig. 28).

Notes

■ for the highest network voltage less than or equal to 36 kV, the admissible short term current value is constructively linked to rated current value. It is thus frequently expressed as a multiple of rated current, for which the preferential values are: 40 - 80 - 100 - 200 and 300.

■ if no admissible values as a function of time are given, it is accepted that the transformer can withstand for a time  $t$ , expressed in seconds, a current with a root mean square value given by the formula:

$$I'_{th} = \frac{I_{th}}{\sqrt{t_2}}$$

where  $t_2 > t_1$  bearing in mind that  $I_{th}$  is given for  $t_1 (= 1s)$ .

accuracy class	ratio error for currents between $I_n$ and $2 I_n$ (as a %)	phase shift for rated current		composite error for accuracy limit current (as a %)
		minutes	centiradians	
5P	± 1	± 60	± 1.8	5
10P	± 3			10

fig. 27: error limits (table V) .

■ the admissible times for the admissible short term current are set from the cold state. However, at the user's request, the manufacturer is obliged to indicate, for a given type of device, the admissible short term current based on a state corresponding to operation, the heating current and maximum ambient temperature. However, in the latter case, verification of admissible short term current cannot be made mandatory as an acceptance test.

**Admissible current peak value ( $I_{dyn}$ ).**

The admissible current peak value is  $2.5 I_{th}$ . However, another value can be accepted provided it is stated on the identification plate.

highest network voltage (kV)	$I_{th}$ (kA)				
3.6	10	16	25	40	
7.2	8	12.5	16	25	40
12	8	12.5	16	25	40
17.5	8	12.5	16	25	40
23	8	12.5	16	25	40
24	8	12.5	16	25	40
36	8	12.5	16	25	40
72.5	20	25			
100	20				
245	20	31.5			
420	40				

fig. 28: preferential values of  $I_{th}$  (paragraph 10.1).

## IEC 185

This is the reference standard. The NF C 42-502 (Norme Française) differs only slightly from it. The differences are as follows:

### Rated insulation levels

The IEC standard gives two tables:

- the same table as the NF C standard for European countries,
- another table as per USA practice with slightly more stringent values: refer to table II B (see fig. 29).

### Normal rated current values

Same preferential values at the primary. At the secondary possibility of a  $I_{2n} = 2 A$ .

### Accuracy class

- measurement CT

Current errors in module and phase are the same in class 3 and 5. For classes 0.1 - 0.2 - 0.5 and 1, the errors are the same, except for the 10% of  $I_{1n}$  column which is replaced by 5% of  $I_{1n}$  with the errors listed in table IV A in figure 30.

Moreover, the IEC standard defines two additional classes, 0.2 S and 0.5 S for CTs with special applications (connection with special electrical energy meters). In this table, the module and phase errors are given for  $I_{2n} = 5 A$  only.

- protection CT

The IEC gives the same limit errors.

The only difference is that the accuracy limit factor,  $F_p = 40$ , does not exist.

### Accuracy level power

The IEC only gives the same normal values up to 30 VA. Beyond this point, power can be chosen to meet needs.

### Peak current and short term current

Unlike the NF C standard, the IEC standard does not define preferential values of  $I_{th}$  for each network voltage.

However, application of the law  $i^2 t = Cste$  to define the  $I_{th}$  is limited to:  $0.5 < t < 5 s$ .

highest voltage for equipment $U_m$ (rms value)	rated lightning impulse withstand voltage (peak value) network power		rated short term withstand voltage at standard frequency (rms value)
	$\leq 500$ kVA kV	$> 500$ kVA kV	
4.40	60	75	19
13.20	95	110	34
13.97			
14.52			
26.4	150		50
36.5	200		70

fig. 29: rated insulation voltages set for the U.S.A (table II B).

accuracy class	error $\epsilon_M$ for $I_1 = 5\%$ of $I_{1n}$	error $\epsilon_\phi$ for $I_1 = 5\%$ of $I_{1n}$			
		minutes		centiradians	
0.1	0.4	15		0.45	
0.2	0.75	30		0.9	
0.5	1.5	90		2.7	
1	3	180		5.4	

accuracy class	error $\epsilon_M$ for values as a % of rated current $I_{1n}$	error $\epsilon_\phi$ for values as a % of rated current $I_{1n}$																			
		minutes						centiradians													
		1		5		20		100		120		1		5		20		100		120	
0.2S	0.75	0.35	0.2	0.2	0.2	30	15	10	10	10	0.9	0.45	0.3	0.3	0.3						
0.5S	1.5	0.75	0.5	0.5	0.5	90	45	30	30	30	2.7	1.35	0.9	0.9	0.9						

fig. 30: accuracy class (table IV A).

